

As at May 2, 2019, the Corporation had the following derivative contracts in place:

Description of Derivative	Term	Volume	Price
<b>Natural gas - AECO</b>			
Fixed price swap	October 2018 to March 2019	18,956 mcf/d	Cdn \$3.00 /mcf
Fixed price swap	October 2018 to March 2019	18,956 mcf/d	Cdn \$3.00 /mcf
Fixed price swap	October 2018 to March 2019	9,478 mcf/d	Cdn \$3.00 /mcf
Fixed price swap	October 2018 to December 2019	25,000 mcf/d	Cdn \$2.58 /mcf
Fixed price swap	November 2018 to March 2019	9,478 mcf/d	Cdn \$2.64 /mcf
Fixed price swap	April 2019 to October 2019	61,608 mcf/d	Cdn \$1.77 /mcf
Fixed price swap	April 2019 to October 2019	4,739 mcf/d	Cdn \$1.28 /mcf
Fixed price swap	April 2019 to October 2019	18,956 mcf/d	Cdn \$1.27 /mcf
Fixed price swap	November 2019 to March 2020	18,956 mcf/d	Cdn \$2.29 /mcf
Fixed price swap	November 2019 to March 2020	9,478 mcf/d	Cdn \$2.21 /mcf
Fixed price swap	January 2020 to March 2020	9,478 mcf/d	Cdn \$2.27 /mcf
<b>Natural gas - Dawn</b>			
Fixed price swap	November 2018 to March 2019	25,000 mcf/d	US \$3.13 /mcf
Fixed price swap	November 2018 to October 2019	20,000 mcf/d	US \$2.87 /mcf
Fixed price swap	November 2019 to March 2020	10,000 mcf/d	US \$3.16 /mcf
<b>Natural gas - AECO/Henry Hub Basis Differential</b>			
Basis	January 2020 to December 2020	5,000 mcf/d	Henry Hub less US \$1.20/mcf
Basis	January 2020 to December 2024	15,000 mcf/d	Henry Hub less US \$1.20/mcf
Basis	January 2021 to December 2024	5,000 mcf/d	Henry Hub less US \$1.135/mcf
Basis	January 2021 to December 2024	2,500 mcf/d	Henry Hub less US \$1.185/mcf
Basis	January 2021 to December 2024	17,500 mcf/d	Henry Hub less US \$1.20/mcf